

November 7, 2019

Ms. Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N. E.
Washington, D. C. 20426

Re: Enable Gas Transmission, LLC
Docket No. RP20-215-000
Errata to Semi-Annual Fuel Percentage & Electric Power Costs Tracker Tariff
Filing

Dear Ms. Bose:

I. Introduction.

Enable Gas Transmission, LLC (“EGT”) submits for filing, pursuant to Section 4 of the Natural Gas Act¹ and Sections 154.204 and 154.207 of the Regulations of the Federal Energy Regulatory Commission (the “Commission” or “FERC”),² to be included as part of its FERC Gas Tariff, Ninth Revised Volume No. 1 (“Tariff”) the tariff records attached hereto as Appendix A, to be effective November 1, 2019.

II. Statement of the Nature, Reason and Basis for the Proposed Changes.

On September 24, 2019, in Docket No. RP19-1592-000, EGT filed its Semi-Annual Fuel Percentage & Electric Power Costs Tracker Tariff Filing (“Fuel Tracker Filing”), which the Commission accepted in a letter order issued on October 24, 2019. EGT has subsequently determined that it inadvertently failed to correctly adjust the LUGF percentage for its Enhanced Firm Transportation rate listed on its Fourteenth Revised Sheet No. 23. The tariff record reflecting these corrections is included as Appendix A.³

III. Effective Date/Waivers/Motion.

EGT respectfully requests that the Commission grant EGT any waivers of the Commission’s Regulations which may be necessary to accept these tariff records to be effective November 1, 2019.

¹ 15 U.S.C. § 717c (2006).

² 18 C.F.R. §§ 154.204, 154.207.

³ Marked versions of these revised tariff records are attached as Appendix B.

IV. Components of the Filing.

In accordance with Section 154.7(a)(1) of the Commission's Regulations, EGT submits herewith an eTariff XML filing package containing this transmittal letter and all components of the filing, filed as a zip (compressed) file, as listed below:

- Appendix A – Clean Version of Substitute Fourteenth Revised Sheet No. 23; and
- Appendix B – Marked Version of Substitute Fourteenth Revised Sheet No. 23 (this redline compares the corrected sheet to the sheet submitted on September 24, 2019 in the Fuel Tracker Filing).

V. Communications.

EGT respectfully requests that all correspondence and communications concerning this filing be sent to each of the following persons and that each be included on the Commission's official service list for this filing:

Lisa Yoho
Senior Director, Regulatory & FERC Compliance
Enable Gas Transmission, LLC
910 Louisiana St., 48th Floor
Houston, TX 77002
Tel: (346) 701-2539
lisa.yoho@enablemidstream.com

Jonathan Christian
Associate General Counsel
Enable Gas Transmission, LLC
910 Louisiana St., 48th Floor
Houston, TX 77002
Tel: (346) 701-2146
jonathan.christian@enablemidstream.com

VI. General.

In accordance with Sections 385.2005 and 385.2011(c)(5) of the Regulations⁴, the undersigned states that: (1) she has read this filing and knows its contents; (2) to her best knowledge and belief the statements and information contained in the tariff records attached hereto are true and the electronic media accompanying this filing contains the same information as that available for public inspection; and (3) that she possesses full power and authority to sign this filing.

⁴ 18 C.F.R. §§ 385.2005, 385.2011(c)(5).

VII. Posting and Certification of Service.

Pursuant to Sections 154.2(d), 154.7(b) and 154.208(b) of the Commission's Regulations,⁵ a copy of this tariff filing is being sent by electronic mail to each of EGT's customers and interested State Commissions. This tariff filing is also available for public inspection during regular business hours in a convenient form and place at EGT's offices at 910 Louisiana Street, 48th Floor, Houston, Texas 77002, and on its website at <http://pipelines.enablemidstream.com>.

If there are any questions concerning this filing, please contact the undersigned at (346) 701-2539.

Respectfully submitted,

Enable Gas Transmission, LLC

/s/ Lisa D. Yoho

Lisa Yoho

Senior Director, Regulatory & FERC Compliance

⁵ 18 C.F.R. §§ 154.2(d), 154.7(b), 154.208(b).

APPENDIX A

Enable Gas Transmission, LLC
FERC Gas Tariff
Ninth Revised Volume No. 1

Substitute Fourteenth Revised Sheet No. 23
Superseding
Fourteenth Revised Sheet No. 23

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE NOVEMBER 1, 2019
(\$/Dth)

Adjustments

<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 5.7</u>	<u>Sec. 23</u>	<u>Sec. 23.2</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>EFT - ENHANCED FIRM TRANSPORTATION</u>									
3.43 to 24 Swing Ratio									
Daily Reservation Charge	\$5.8584	(0.0000)	(0.0000)	0.0000	0.0000	\$5.8584	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0013	0.0100	0.0100	1.60%	0.54%
Overrun	5.8671	(0.0000)	(0.0000)	0.0000	0.0013	5.8684	0.0100		
Reservation Charge Adj	5.8584	(0.0000)	(0.0000)	0.0000	0.0000	5.8584	0.0000		
2.18 to 3.0 Swing Ratio									
Daily Reservation Charge	\$0.7323	(0.0000)	(0.0000)	0.0000	0.0000	\$0.7323	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0013	0.0100	0.0100	1.60%	0.54%
Overrun	0.7410	(0.0000)	(0.0000)	0.0000	0.0013	0.7423	0.0100		
Reservation Charge Adj	0.7323	(0.0000)	(0.0000)	0.0000	0.0000	0.7323	0.0000		
1.6 to 2.0 Swing Ratio									
Daily Reservation Charge	\$0.4882	(0.0000)	(0.0000)	0.0000	0.0000	\$0.4882	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0013	0.0100	0.0100	1.60%	0.54%
Overrun	0.4969	(0.0000)	(0.0000)	0.0000	0.0013	0.4982	0.0100		
Reservation Charge Adj	0.4882	(0.0000)	(0.0000)	0.0000	0.0000	0.4882	0.0000		
1.0 to 1.5 Swing Ratio									
Daily Reservation Charge	\$0.3662	(0.0000)	(0.0000)	0.0000	0.0000	\$0.3662	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0013	0.0100	0.0100	1.60%	0.54%
Overrun	0.3749	(0.0000)	(0.0000)	0.0000	0.0013	0.3762	0.0100		
Reservation Charge Adj	0.3662	(0.0000)	(0.0000)	0.0000	0.0000	0.3662	0.0000		
Secondary Overrun	0.2528	(0.0000)	(0.0000)	0.0000	0.0013	0.2541	0.0100		

CAPACITY RELEASE VOLUMETRIC RATE:

The EFT maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate for Rate Schedule EFT based on a Shipper's applicable Swing Ratio.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUFG</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

APPENDIX B

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE NOVEMBER 1, 2019
(\$/Dth)

Adjustments

<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 5.7</u>	<u>Sec. 23</u>	<u>Sec. 23.2</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>EFT - ENHANCED FIRM TRANSPORTATION</u>									
3.43 to 24 Swing Ratio									
Daily Reservation Charge	\$5.8584	(0.0000)	(0.0000)	0.0000	0.0000	\$5.8584	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0013	0.0100	0.0100	1.60%	0.5554%
Overrun	5.8671	(0.0000)	(0.0000)	0.0000	0.0013	5.8684	0.0100		
Reservation Charge Adj	5.8584	(0.0000)	(0.0000)	0.0000	0.0000	5.8584	0.0000		
2.18 to 3.0 Swing Ratio									
Daily Reservation Charge	\$0.7323	(0.0000)	(0.0000)	0.0000	0.0000	\$0.7323	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0013	0.0100	0.0100	1.60%	0.5554%
Overrun	0.7410	(0.0000)	(0.0000)	0.0000	0.0013	0.7423	0.0100		
Reservation Charge Adj	0.7323	(0.0000)	(0.0000)	0.0000	0.0000	0.7323	0.0000		
1.6 to 2.0 Swing Ratio									
Daily Reservation Charge	\$0.4882	(0.0000)	(0.0000)	0.0000	0.0000	\$0.4882	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0013	0.0100	0.0100	1.60%	0.5554%
Overrun	0.4969	(0.0000)	(0.0000)	0.0000	0.0013	0.4982	0.0100		
Reservation Charge Adj	0.4882	(0.0000)	(0.0000)	0.0000	0.0000	0.4882	0.0000		
1.0 to 1.5 Swing Ratio									
Daily Reservation Charge	\$0.3662	(0.0000)	(0.0000)	0.0000	0.0000	\$0.3662	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0013	0.0100	0.0100	1.60%	0.5554%
Overrun	0.3749	(0.0000)	(0.0000)	0.0000	0.0013	0.3762	0.0100		
Reservation Charge Adj	0.3662	(0.0000)	(0.0000)	0.0000	0.0000	0.3662	0.0000		
Secondary Overrun	0.2528	(0.0000)	(0.0000)	0.0000	0.0013	0.2541	0.0100		

CAPACITY RELEASE VOLUMETRIC RATE:

The EFT maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate for Rate Schedule EFT based on a Shipper's applicable Swing Ratio.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUFG</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%